

# **ISO-NE and NYISO Coordination Agreement – Revisions to Descriptions of Interconnection Facilities**

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# Agenda

- **Background**
- **Proposed Coordination Agreement Revisions**
- **Next Steps**

# Background

# Coordination Agreement between ISO-NE and NYISO

- **Coordination Agreement is Section 37 of the NYISO OATT**
- **Schedule A of the Coordination Agreement identifies the New England – NYISO Interconnection Facilities, including**
  - a list of Interconnections, and
  - a list of Interties
- **The List of Interties includes details such as transmission substation names and locations, which can change from time to time.**
  - For example, the 398 Intertie between New York and Connecticut used to connect the Pleasant Valley transmission substation to the Long Mountain transmission substation. However, a new Cricket Valley transmission substation was constructed between the existing Pleasant Valley transmission substation and the border between NY and CT.

# Tariff Revisions

# Coordination Agreement Schedule A

- **NYISO and ISO-NE are proposing Schedule A revisions to their respective stakeholders, such that:**
  - The List of Interties and associated transmission equipment will be removed from Schedule A
  - Schedule A will describe the three (3) ISO-NE/NYISO Interconnections
    - (1) the “NY/NE Northern AC Interconnection,” (2) the Northport-Norwalk Harbor Cable (“NNC Interconnection”), and (3) the Cross Sound Cable (“CSC Interconnection”)
  - Schedule A will obligate the NYISO and ISO-NE to jointly develop and maintain an ‘ISO-NE / NYISO List of Interconnection Facilities’ (including the description of the associated Interties and metering points) and post the most current mutually agreed upon list on their respective public websites.
    - This will be comparable to the list in the Coordination Agreement today and will make the update from Pleasant Valley to Cricket Valley

# Benefits of the Proposal

- **The proposed Schedule A revisions will:**
  - allow the ISOs to make minor changes to the List of Interties without requiring FERC filings by both ISOs, and
  - facilitate the ISOs efforts to maintain more accurate and up-to-date facility lists

# Next Steps

- **November BIC - seek stakeholder approval**
- **November MC - seek stakeholder approval**
- **The next regularly scheduled NYISO Board meeting after the November MC**
- **File proposed tariff revisions at FERC after NYISO Board approval**
- **Implement Coordination Agreement Revisions – 2021**



# Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

