

#### ISO-NE and NYISO Coordination Agreement – Revisions to Descriptions of Interconnection Facilities

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#### **Business Issues Committee**

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### Agenda

- Background
- Proposed Coordination Agreement Revisions
- Next Steps



## Background



# Coordination Agreement between ISO-NE and NYISO

- Coordination Agreement is Section 37 of the NYISO OATT
- Schedule A of the Coordination Agreement identifies the New England NYISO Interconnection Facilities, including
  - a list of Interconnections, and
  - a list of Interties
- The List of Interties includes details such as transmission substation names and locations, which can change from time to time.
  - For example, the 398 Intertie between New York and Connecticut used to connect the Pleasant Valley transmission substation to the Long Mountain transmission substation. However, a new Cricket Valley transmission substation was constructed between the existing Pleasant Valley transmission substation and the border between NY and CT.



## **Tariff Revisions**



## **Coordination Agreement Schedule A**

- NYISO and ISO-NE are proposing Schedule A revisions to their respective stakeholders, such that:
  - The List of Interties and associated transmission equipment will be removed from Schedule A
  - Schedule A will describe the three (3) ISO-NE/NYISO Interconnections
    - (1) the "NY/NE Northern AC Interconnection," (2) the Northport-Norwalk Harbor Cable ("NNC Interconnection"), and (3) the Cross Sound Cable ("CSC Interconnection")
  - Schedule A will obligate the NYISO and ISO-NE to jointly develop and maintain an 'ISO-NE / NYISO List of Interconnection Facilities' (including the description of the associated Interties and metering points) and post the most current mutually agreed upon list on their respective public websites.
    - This will be comparable to the list in the Coordination Agreement today and will make the update from Pleasant Valley to Cricket Valley



## **Benefits of the Proposal**

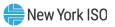
### • The proposed Schedule A revisions will:

- allow the ISOs to make minor changes to the List of Interties without requiring FERC filings by both ISOs, and
- facilitate the ISOs efforts to maintain more accurate and up-to-date facility lists



### **Next Steps**

- November BIC seek stakeholder approval
- November MC seek stakeholder approval
- The next regularly scheduled NYISO Board meeting after the November MC
- File proposed tariff revisions at FERC after NYISO Board approval
- Implement Coordination Agreement Revisions 2021



## Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



